FILE NOTATIONS			
Enforced in NID File	Checked by Chief	DAB	
Entered On S R Sheet	Copy NID to Field Office		
Location Map Pinned	Approval Letter		
Card Indexed	Disapproval Letter		
W R for State or Fee Land			
COMPLETION DATA:			
Date Well Completed 6-28-66	Location Inspected	ſ	
OW TA	Bond released		
GWOSPA	State of Fee Land		
Driller's Log 7-6-66  Electric Logs (No. ) E-1	FILED . GR GR-N M	isto	
Lat Mi-L Son			
			•
	• • •		

Well Manne was changed from the 43 TO #35-3.

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			•	
9.1	Se	cti	on.	35

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land	Offic	:e			 
Losso	No.	()(	)24]	122	 
Unit .					 

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1.00	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
<u> </u>		

Promontory - Federal an U. T. I. Seiber Nose	<b>d</b>	May	, 19 <sub>64</sub> .
Well No. is located	1630 ft. from. (S) line	and asse ft. from	line of sec. 35
SW/4 - NW/4 - SE/4 (% Sec. and Sec. No.)	19 South 24 Fact (Twp.)	(Meridian)	
-Seiber-Ness	Grand County or Subdivision)	Utabiate	or Territory)
The elevation of the derrick flo	or above sea level is 4575	ft.	

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

We plan to drill 8%" hole to 100' and set and coment 97.5' approximately 20# 7" O. D. Surface Casing. Drill 6%" hole to depth of 1450' and test Brushy Basin Sand. If logs or core s indicate commercial production we will run and coment 1450' - 9% - 4%" casing w/50 sacks and complete well /

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commence Company \_\_\_\_Promentory Cil Company Address 149 East (90 South Salt Lake City, Utah Secretary & Trossuror

SUPERVISOR, OIL AND GAS OPERATIONS:

### DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: STAR

and hereby designates

NAME:

PROMONTORY OIL COMPANY

ADDRESS:

149 East, 9th South, Salt Lake City, Utah

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

# Township <sup>19</sup> South, Range 24 East, SLM, Utah Section 35: E 1/2 of W 1/2 and W 1/2 of E 1/2

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

UNITED TECHNICAL INDUSTRIES, INC.

Lun II. 7. Dathoutt

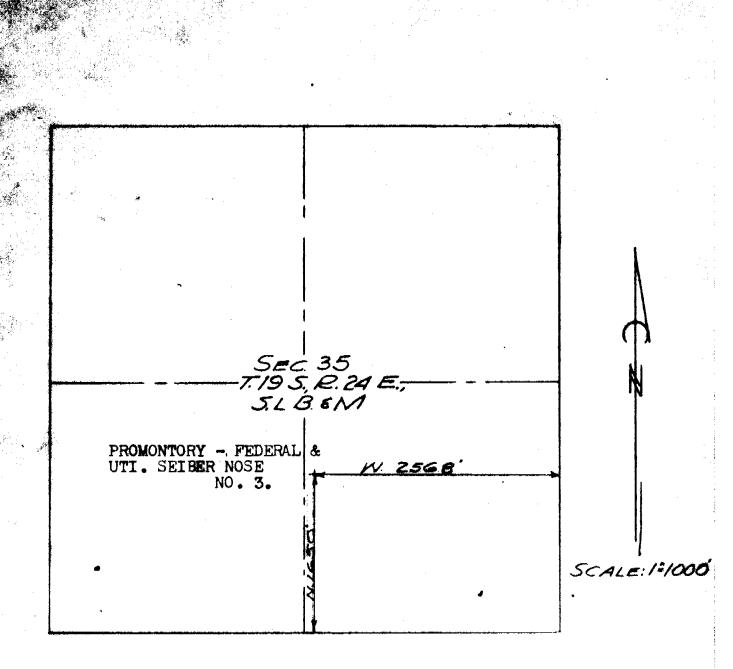
(Signature of lesses)

Emmette F. Gathright, President

5221 South Major St., Marray, Stah (Address)

(7)-1-1

U. S. GOVERNMENT PRINTING OFFICE 15-58



## SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah, holding License No. 1770, certify that this plat of the Location of PROMONTORY - Federal & UTI. SEIBER NOSE NO. 3, and more specifically described as follows:

1650 feet North of the South line and 2568 feet West of the East line of Section 35, T. 19 S., R. 24 E., SLR&M.

is true and correct to the best of my knowledge and belief.

Date May 23, 1964

George H, Newell

# UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street Murray, Utah

May 25, 1964

United States Geological Survey and Bureau of Land Management 8416 Federal Building Salt Lake City, Utah

> Re: District Land Office - Utah Serial No.: U-024122

#### Gentlemen:

Our Company respectfully request that you grant us your permission to locate and drill a well at the following described location, to-wit:

1650 feet North of the South line and 2568 feet west of the East line of Section 35, Township 19 South, Range 24 East S. L. B. & M...

Our Company certifies and agrees as follows:

- 1. That we are record title holder of the above captioned lease covering the entirety of Section 35, Township 19 South, Range 24 East, S. L. B. & M., and that said lease covers land in all directions from the above described well location for at least one-fourth (物) of a mile.
- 2. That the above requested location is necessary because of our geological data which indicates that the drilling of said location will result in a productive well whereas the moving of said location to a regular spacing pattern would result in a dry hole.
- 3. That if said well on the requested location is productive, and as long as same is productive, then we will not segregate the above caption lease in a manner so as to seperate the following two forty (40) acre tracts, to wit:

NWM of SEM and NEW of SWM of Section 35. Township 19 South, Range 24 East S. L. B. & M.

Thanking you for the above requested Considerations we are

United Technical Industries, Inc.

Emmette F. Gathright, President

44

# BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

- Tay

IN THE MATTER OF THE REQUEST OF PROMONTORY OIL COMPANY FOR AN EXCEPTION TO THE 10-ACRE SPACING PATTERN ESTABLISHED IN THE SEIBER-CISCO NOSE AREA BY THE ORDER IN CAUSE NO. 2 ADOPTED ON JUNE 28, 1956

ORDER TO SHOW CAUSE
CAUSE NO. 102-2

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY
OWNERS AND OTHER PERSONS IN THE STATE OF UTAH, AND PARTICULARLY ALL PERSONS
INTERESTED IN THE SEIBER-CISCO NOSE AREA, TOWNSHIP 19 SOUTH, RANGE 24 EAST, SLBM,
GRAND COUNTY, UTAH:

Promontory Oil Company has filed an application with this Commission to drill Well No. Promontory Federal UTI Seiber Nose #3, 1650 feet from the south line and 2568 feet from the east line of Section 35, Township 19 South, Range 24 East, SLBM, Grand County, Utah. This location is off the normal 10-acre spacing pattern provided for in the above mentioned order.

If you and each of you have an objection to this well being drilled on said location, you are hereby requested to notify this Commission on or before Monday, the 6th day of June, 1964, and thereafter appear before the Commission in the Commission's Offices, 310 Newhouse Building, Salt Lake City, Utah, at 2:00 P.M. on Thursday, the 9th day of July, 1964, at that time and place to show cause, if any there be, why said Commission should not grant approval to drill said well. DATED this 25th day of May, 1964.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

/s/ C. R. Henderson C. R. EENDERSON, Chairman

/s/ C. S. Thomson
C. S. THOMSON, Commissioner

/s/ M. V. Hatch M. V. HATCH, Commissioner

/s/ Bryant H. Croft
BRYANT H. CROFT, Commissioner

/s/ Charles P. Olson CHARLES P. OLSON, Commissioner (i)

June 2, 1964

#### MEMO FOR FILING:

Re: Promontory Oil Company
Federal UTI Seiber Nose #3
Sec. 35, T. 19 S., R. 24 E.,
Grand County, Utah

On May 25, 1964, Mr. Jacobs of Promontory Oil Company called to alert me that they had planned to set surface pipe either that day or the next. He said someone on location would call me to let me know when they had spudded and when they would be ready to set surface pipe.

At 5:40 P.M. on May 25, Mr. Bill Bush called and said they would be ready to set pipe in 2 hours. I left and arrived at the well area around 7:30 P.M. Mr. Bush called me on the mobile phone at 7:30 P.M., just as I was within one mile of the rig, and said they had already set the pipe, run cement, and had left. I could make out the rig in the darkness, but was unable to find the road to it. No lights were on the rig and everyone had left.

I cannot guarantee the satisfactoriness of this operation.

HARVEY L. COONTS, PETROLEUM ENGINEER

HLC:cfm

cc: U. S. Geological Survey Rodney Smith, District Engineer Salt Lake City, Utah June 17, 1964

Promontory Oil Company 149 East 9th South Salt Lake City, Utah

Attention: Mr. Ilan L. Jacobs, Secretary & Treasurer

Re: Well No. Promontory Federal UTI Seiber Nose #3 Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

#### Gentlemen:

On May 25, 1964, an Order to Show Cause was published in Cause No. 102-2 to determine if there were any objections to the drilling of the above mentioned well off the spacing pattern provided for by the Order in Cause No. 2. No objections having been received on or before June 8, 1964, as required by said Order to Show Cause, approval is hereby granted to drill this well.

Before any operations can be conducted regarding the plugging of this well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer

Office: DA 8-5771 or DA 8-5772

Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer

Office: AL 3-3161

Nome: AL 3-9076 - Moab, Utah

Mobil Phone No. 52 - Out of Monticello, Utali

U. S. GEOLOGICAL SURVEY

Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

## OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF:kgw

cc: Rodney Smith, District Engineer U. S. Geological Survey Smlt Lake City, Utah

> H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission Mosb, Utah

Enclosure - Forms

June 18, 1964

Promontory 011 Company 149 East 9th South Salt Lake City, Utah

Attention: Mr. Ilan L. Jacobs, Secretary & Treasurer

Be: Well No. Promontory Federal UTI Seiber Nose #3 Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of May, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Motices and Report on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your assistance in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WAENER RECORDS CLERK

KKW

Enclosure - Forms

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES	
DEPARTMENT OF THE INTER	OR
GEOLOGICAL SUBVEY	

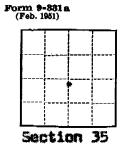
	Form Approved.
L	and Office
L	No. U-024122
	••

SUMPRI MUTICES AN	D REPORTS ON WELLS	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<u>-</u>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	- <b></b> -
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
Promontory Federal -	July 7	., 1964
Well No. 3 is located 1650 ft. from.	<b>VA.6</b> 2	- <del>35</del>
Su/4 35c, and Sec. No.) 1980.	• ,	
Seiber Nose Grand (County or Su	bdivision) Utah (State or Territory)	
The elevation of the derrick floor above sea level	is 4590 ft.	
DETAILS	OF WORK	
(State names of and expected depths to objective sands; show sizes, w	veights, and lengths of proposed casings; indicate mudding jo r important proposed work)	bs, cemen
	cess of water from Brushy Basin.  or Entrada as soon as possible.	
I understand that this plan of work must receive approval in writ	ting by the Geological Survey before operations may be comm	enced.
	ting by the Geological Survey before operations may be comm	encad.
	3	
Company PROMONTORY OIL COMPANY		

Capy hh

Budget Bureau No. 42-R358.4

Land	Offic	:e
Lease	No.	U-024122
l Ini+		



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# (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Bromonlory Feel Uts	Deiler n	ase-	August	12	, 19 <u>64</u>
Well No. is loca	ted <b>1650</b> ft. f	$\operatorname{rom}_{-}\left\{ egin{array}{c} \egin{array}{c} \egin{array}{c} \egin{array}{c} \egin{array}{c}$	and <b>2568</b> ft. from	n $\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{w} \end{array}  ight\}$ line of se	c. <b>3</b> 5
SU/4 NU/4 SE/4	1950	24 E	SL B&M		
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Seiber Noce (Field)	Gree (Co	id unty or Subdivision)	<u>Utah</u>	State or Territory)	

The elevation of the derrick floor above sea level is 4575 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Shut Down, awaiting orders.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			
Company Promontory Cil Company			
Address toke City, Utah	Lynn Ja <b>ti</b> obs		
	By		
<del></del>	Title		




#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Form A	pproved		

Land (	Office
Loase !	U-024122
Unit	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
-------------------------------------	--------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Promontury-Føderal & L Selber Mose	TI	Septe	mber 1		, 19
Well No. #3 is locate	d 1650 ft. i	from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line	and 568 ft	from $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} ight\}$ [	ine of sec. <sup>35</sup>
SW/4 WW/4 SE/4	195	SPE	9. L. 88	• -	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian	n)	
Seiber Nose	Grand		L	Jtah	
(Field)	(County or Subdivision)		<u> </u>	(State or Territ	
		£ 24 <b>24</b>	g*e∵.		

The elevation of the derrick floor above sea level is 4500 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

AMAITING DECISION

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company PROMONTORY DIL COMPANY	
Address 444 South State Street, Suite 104	·n
Solt Lake City, Utah	By 1 2 2 16
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Title President

# DEPARTMENT OF THE INTERIOR VEN

SUBMIT IN TO THE COLOR OF THE C

Form approved.
Budget Bureau No. 42-R1424

	DEPAR1	5. LEASE DESIGNATION AND SERIAL NO.				
	UNDRY NO this form for prop Use "APPLI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
OIL GA	S OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERAT				8. FARM OR LEASE NAME		
	DMONTORY DI	L COMPANY				
3. ADDRESS OF OPE	RATOR			9. WELL NO.		
444 8	South State	, Suite 104, Sa	alt Lake City, Utah	3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10. FIELD AND POOL, OR WILDCAT  Seiber Nose		
St/		E/4 T 19 South 2 on 35	24 East	SEC 35 19 S 24 E		
14. PERMIT NO.		15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
		45751	* UTWARD	Grand Utah		
16.	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
	NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:		
TEŞT WATER SE	CUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREA	F	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDI	ZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL		CHANGE PLANS	(Other) Temporary	Abandonment		
(Other)			(Note: Report resul	s of multiple completion on Well pletion Report and Log form.)		
17. describe propos	ED OR COMPLETED OF	PERATIONS (Clearly state all perti-	nent details, and give pertinent date	s, including estimated date of starting any		

11. DESCRIBE PROPOSED OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We would like to temporarly abandon our Seiber Nose Nc. 3 well, with the intention to deepen the said well at a later date. When we have more information about the structures in that area, as it may very well be that the wells to date have not penetrated deep enough to get the best results. The No. 3 well is cased and full of water but it is not escaping into the formation and causing any ø damage. Therefore we would like to submit the three following proposals hoping that one of them will meet with your approval and that you will grant us permission to do so.l- just screw and fasten a valve on the top of the well.

2- set a bridge plug in the well just above the perforation in the casing the perforations between 1488 feet and 1510 feet. 3-cement squeeze off water.

18. I hereby certify that the foregoing is true and corr	ect L. L. Setir		-
SIGNED	TITLE President	DATE 9/24/64	_
(This space for Federal or State office use)			=
APPROVED BY	TITLE	DATE	_

0 0 W

16.

5. LEASE DESIGNATION AND SERIAL NO.

	U-U2	4122			
6.	IF INDIAN,	ALLOTTEE	0R	TRIBE	NAME

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WELLS
414- 4 4.	- 4 wlasanaan .	A-311 4-	A		3.00

Denot use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			
OIL GAS OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Promontory Dil Company	8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR 444 South State St. Suite 104, Selt Lake City, Utah	9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT		
SW/4 NW/4 T 19South 24 East	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA S. 24 E		
Section 35			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4575	12. COUNTY OR PARISH 13. STATE  Grand Utah		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-O	FF	Ri	PAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREA	TMENT	AI	TERING CASING	<u> </u> _
SHOOT OR ACIDIZE	1987 V JAMES	ABANDON*	ļ	SHOOTING OR A	CIDIZING	AE	BANDONMENT*	_
REPAIR WELL		CHANGE PLANS		(Other)		<u> </u>		
(Other)				(Note: R	Report results on or Recomble	of multiple co	mpletion on Well	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In lieu of previous report we request permission to squeeze perf. zone with approx. 20 eacks and leave cement plug 15-20 feet above perfs. Then perforate gas zone at 1370 - 1390 and if commescial gas well results complete as shut in gas well.

18. I hereby certify that the foregoing is true and correct	TITLE President	DATE October 5, 1964
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Ž

STATE OF UTAH
OIL 2 GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

AND)

January 21, 1965

Promometry Oll Company 444 Bouth Shath Street Suite 104 Salt Lake Cley, Dtab

Attention: W. Lies Jacobs

Re: UTI Smibe: Nome #3 Sec. 35, 7, 19 8., R. 24 B. Grand County, Utah

#### Gentlasen:

Enclosed is a peop which this office has received from our engineer in Monk, What. It would be appreciated if you could advise the Commission of your plans for the above named well site.

If this well cannot be completed as a producer, you will be required to plug it in the maps fasters.

Your immediate attention with respect to this request will be necessary.

Very traly years.

OTE & CAS COMMENVATION COMMISSION

GLECK B. PERSET EXECUTEVE MERCEVE

## CHE IPCP

cc: Backbay Safth, Dist. Rogr. U. S. Garlogical Survey 8416 Yedaral Butlding 8611 Labs City, Stab

> Darring L. County, Fet. Engr. Sec. 166 Sept. Sept.

#### January 21, 1965

Promontory Oil Company 4/4 South State Street Suite 104 Salt Lake City, Utah

Attention: Mr. Ilan Jacobs

Re: UTI Seiber Hose #3
Sec. 35, T. 19 S., R. 24 E.
Grand County, Utah

#### Gentlemen:

Enclosed is a maso which this office has received from our engineer in Hoab, Utah. It would be appreciated if you could advise the Commission of your plans for the above named well site.

If this well cannot be completed as a producer, you will be required to plug it in the near future.

Your immediate attention with respect to this request will be necessary.

Very truly yours,

#### OIL & GAS COMSERVATION COPPLISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CHF:pcp

cc: Rodney Smith, Dist. Engr. U. S. Gaological Survey 8416 Federal Building Salt Lake City, Utah

> Harvey L. Coonts, Pet. Engr. Box 266 Mosb, Utah

16.

# TED STATES SUBMIT IN TAIL (Other instruction of the INTERIOR verse side)

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

		U	0241	.22			
1	6.	IF	INDIAN,	ALLOTTEE	0R	TRIBE	NAME

`	SECESSICAL SORVET	0 024122
·	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL CAS WELL OTHER	7. UNIT AGREEMENT NAME
2.	PROMONTORY OIL COMPANY	8. FARM OR LEASE NAME
3.	ADDRESS OF OFFEATOR 444 South State St. Salt Lake City, Utah	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Seider Nose
	SW/4 NW/4 T 19 S., 24 E.	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
	Section 35	<b>■ Sec. 3</b> 5 19S 24E
14,	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4575	12. COUNTY OR PARISH 13. STATE  Grand Utah

Check Appropriate Box	: To Indica	te Nature of Notice	e, Report, or	Other !	Date
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NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)
(Other) squeese wat	ter zone off x	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form,)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IN LIEW OF PREVIOUS REPORT WE REQUEST PERMISSION TO SQUEEZE PERF. ZONE WITH APPROX 20 SACKS AND LEAVE CEMENT PLUG 15 - 20 FEET ABOVE PERFS. THEN PERFORATE GAS ZONE AT 1290 - 1308 AND IF COMMERCIAL GAS WELL RESULTS COMPLETE AS SHUT IN GAS WELL.

> RECEIVED BR. OF OIL & GAS UVERATIONS JAN 25 1965 U. S. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct			· · · · · · · · · · · · · · · · · · ·		
signed Jan Janba		Prilling	Superintendent	DATE	1/22/1965
(This space for Federal or State office use)					<del> </del>
APPROVED BY	TITLE _			DATE .	



# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY 11, UTAH

## REPORT OF WATER ENCOUNTERED DURING DRILLING

					•	
Well Name	& Number:_	Seibe	r Nose #3			
Operator_	PROMONTORY	/ DIL COM	PANY Add	ress <u>444 S</u> (	outh State P	hone <u> 363–441</u> 3
Contracto	r <u>Bush D</u>	rilling	Add	ress Grand	Junction P	hone
Location:	<u> 561호 NH </u> 호 S	ec. <u>35</u> T.	19 * R.24 E	Grand	c	ounty, Utah.
Water San	ds:					
	Depth		Volume	<u>.</u>	Qua	lity
From		<u>To</u>	Flow Rate	or Head	<u>Fr</u> e	sh or Salty
1	1220	1284	31	head		Salty
2.						
3-						
4		<u> </u>				
					, i overen	rofort and a great
- 4 <u></u>			(Continued on reve	rse side if nece	ssary)	
Formation	Tops:			Kingger (1986)		
	Surface	to 1220	Dako	.a ss	n i sa	
		to 1576	Application of the second			

Remarks:

MOTE: (a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

Ŋ.

March 24, 1965

Promontory 011 Company 444 South State Street Suite 104 Salt Lake City, Utah

Attention: Mr. Ilan Jacobs

Re: UTI Seiber Nose #3
Sec. 35, T. 19 S., R. 24 E.
Grand County. Utah

February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Encl: Forms

Forn

			· · · · · · · · · · · · · · · · · · ·		V
J) Of	CC-1 b∙ STA	TE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
ا از بخور	OIL & GAS CONSE	RVATION COMMISSION	•	U-024122	
		TES AND REPORTS ON is to drill or to deepen or plug back ION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	OIL CAS OTHER			7. UNIT AGREEMENT NA	M E
2.	NAME OF OPERATOR Promontory Oil Co	moanv		8. FARM OR LEASE NAM	£
3.	ADDRESS OF OPERATOR			9. WELL NO.	
٠.	•	t Salt Lake City,	Utah	3	
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OF Seiber Nos	
	5W/4 NW/4 T 19	S. 24 Fast		11. SEC., T., R., M., OR B	LE. AND
	Section 35	u, un udu		Sec. 35 195	• 24E
14.	PERMIT NO.	15. BLEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	1
		4575		Grand	Utah
16.	Check App	propriate Box To Indicate Natu	ire of Notice, Report, or O	ther Data	
	NOTICE OF INTENT	ON TO:	SUBSEQU	ENT REPORT OF:	
	TEST WATER SHUT-OFF	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	PELL
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE	ANDON*	SHOOTING OR ACIDIZING D	   ABANDONMEN	TT*
	REPAIR WELL CF	IANGE PLANS	(Other)		

(Other)

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Water perforations were squeezed off and operations on this well have been suspended. V

18. I hereby certify that the foresoing is true and correct SIGNED (an )	TITLE Prezident	DATE 4/5/65
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

# DEPARTMENT OF THE INTERIOR (Other instructions on respectively) SUBMIT IN TRIL CATE: Budget Bureau No. 42 R1424 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	U - 024122
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Promontory Dil Company 3. ADDRESS OF OPERATOR	Sieber Nose
	35-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
2568' F E Line & 1650 F & Line	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 35- T. 19S. R. 24 E S.L.M.	Sec. 35; T 19SR 24 E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4575 Ground	12. COUNTY OR PARISH 18. STATE  Grand Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	INQUENT EMPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	nits of multiple completion on Well

Operations temporarily suspended until Sept. 1,1965 approx.

<b>4</b>		
18. I hereby certify that the foregoing is true and correct		<b>June</b> 1965
SIGNED San I. Jacobia	TITLE President	— DATE July 1965
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

July 8, 1965

Promontory Cil Company 444 South State Suite 184 Salt Lake City, Vtah

No: Well No. Buckskin Mills #19-1 Sec. 19, T. 3 C., E. 22 E., Wintah County, Utah UWILSeabor Nose #3 Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

May, 1965

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

ligw

Encl: Forms

PERMIT NO.



CATE\*

Form approved, Budget Bureau No. 42-R1425.

			INIERIC			5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	ΈΥ			U - 024122
APPLICATIO	N FOR PERMIT	O DRILL,	DEEPEN	, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK  DR b. TYPE OF WELL		DEEPEN	Σ̈́X	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
OIL 🔂 G	VELL OTHER		SINGL ZONE	E MULTI ZONE	PLE	8. FARM OR LEASE NAME
	enu Oil Compan	.,				Seiber Nose
ADDRESS OF OPERATOR	ory Oil Compan	у				35 - 3
	State St. S	olt lako (	C4+v H	+ a <b>b</b>		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (F	Report location clearly and	in accordance wi	th any State	requirements.*)		Wildcat
At surfoce	F.E. Line & 1			•		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	<sup>ne</sup> Sec. 35 – T.	19 S.R. 3	24 E 5.	L.M.		Sec. 35 - T. 19 S R.
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE*			12. COUNTY OR PARISH   13. STATE
	No. East of C	isco, Utal	h	510 700.	<u>SE</u>	Grand Utah
5. DISTANCE FROM PROP- LOCATION TO NEARES	T		16. No. 01	F ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT. g. unit line, if any)	2568'				10
B. DISTANCE FROM PROI				SED DEPTH	20. кота	BY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IIS LEASE, FT.			1650'		Rotary
. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
						August 12,1965
	I	PROPOSED CASI	NG AND CI	EMENTING PROGR	AM	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER E		SETTING DEPTH		QUANTITY OF CEMENT
6%"	4½"	9.5#	<u> </u>	1550'		1 1
	-					
			į		1	
We inten	 id to deepen th	 ne well th	rough		1	
	 nd to deepen th :asing, drillir					
the 4½" <b>c</b>		ig 37/8" h	ole, he			
the 4½" c to test t	asing, drillir	ig 37/8" h iches of t	ole, he	feet.		ه ۸۵
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	feet.	0	IL AND GAS
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	feet.	UTAH O	IL AND GAS AISSION A
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	feet.	UTAH OI NA GOMA	IL AND GAS MISSION
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	feet.  APPROVED BY  CONSERVATION  CONSERVATI	UTAH O	AND GAS AISSION
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	feet.	UTAH O	AND GAS AISSION Engineer
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	FEET.  APPROVED BY CONSERVATIONS 8-16-65	UTAH OF	AND GAS  AISSION  Engineer
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	Feet.  APPROVED BY CONSERVATION 8-16-65	UTAH OF	AND GAS AISSION Engineer
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	FEET.  APPROVED BY CONSERVATION 8-16-65	UTAH OMN OMN Petrol	AND GAS AISSION Engineer
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	Feet.  APPROVED BY  CONSERVATION  8-16-65	UTAH O	AL AND GAS AISSION Engineer
the 4½" c to test t	asing, drillir the two top ber	ig 37/8" h iches of t	ole, he	Feet.  APPROVED BY CONSERVATION 8-16-65	UTAH OF	AND GAS AISSION Engineer
the 4½" of the to test the too test the test the second se	essing, drillir the two top ber send. Est. to Sand. Est. to drill or deepen directions	ng 37/8" h nches of t cotal dept	ole, he h 1650	back, give data on p	present prod	AND GAS  AISSION  Engineer  Engineer  ductive zone and proposed new productive dand true vertical depths. Give blowout
the 4½" d to test t Salt Wash	essing, drillir the two top ber send. Est. to Sand. Est. to drill or deepen directions	ng 37/8" h nches of t cotal dept	ole, he h 1650	back, give data on p	present prod	active zone and proposed new productive

TITLE

APPROVAL DATE

DATE ....

August 13, 1965

Promontery 611 Company 444 South State Suite 104 Salt Lake City, Wtah

> Re: Well Mo. Buckskin Hills 19-1 Sec. 19, T. 3 S., R. 22 E., Vintah County, Utah UTI Seiber Hose #3 Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

> > May and June, 1965

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OCCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

l:gw

Encl: Forms

August 18, 1965

Promontory Cil Company
444 South State
Suite 104
Salt Lake City, Which

Re: Hell No. Buckskin Mille 19-1
Sec. 19, T. 3 S., R. 22 E.,
Winteh County, Which

WILL Sciber Hose 63
Sec. 35, T. 19 S., R. 24 R.,
Grand County, Utah

Gentlemen:

May, June, and July, 1965

Our records indicate that you have not filed a Monthly Report of

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Encl: Forms

November 23, 1965

Promontory Oil Company 444 South State Street Salt Lake City, Utah

> Re: UTI Seiber Nose #35-3 Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

> > September, October for 1965

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned months, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Confidentian Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Motices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

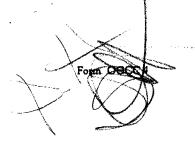
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

AMMETTE R. HAMSEN RECORDS CLERK

arh

Enclosure



# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty	Grand	₫	Field or	Lease	Wilde	cat U- 024]	.22	
The	followin	ng is a co	orrect repor	t of oper	ations and	production	on (includ	ding dril	ling and produc	ing wells) for	
Sept. O	ct. No	v. & D	ec.	., 1 <u>9.65</u>	•••						
Agent's	address :	444 So	uth Stat	te Str	eet	Compa	any Prom	ontory	y Oil Compar	ı <u>y</u>	
Salt	Lake	City.	Utah	-4		Signed	) L	an X	Jacohz	,	
Phone 2	363-44	13							tent		
						_			•		
Sec. &			Well		Oil	Water	Gas	1	REMARKS		
1/4 of 1/4	Twp.	Range	No.	*Status	Bbls.	Bbls.	MCF's	│ Date &	lling, Depth; if shut Results of Water its of Gas; and Gas-G	Shut-Off Test:	
								No. of Days Produced	And the second	1	to the Spirite tales.
Sec.35	198	24E	3-35								
	to 169  Lepth.  Commis  Sack	of feet of off Subj sion, at b for t	• No of at 104 ect to a the well ottom of he dry	il sho 7 feet approv 1 will 5 surf nole m	and al to be plusce cas	ater we l of de he U.S. gged wi ing and	ere enc me was .G.S. a .th 10 I one s	ounter recov nd the sacks ack at	th 3 7/8" bed. Casing ered to thi Oil and Ga at 1027-106 top of sur	s s 7 feet. face	
					AFF CON DATE	SERVATIO		MISSION () Ce	GAS CLIMISI TROLEUM ENGI		C

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Welle Promblend June 20 1966

Any on Prematy #3-7185 P24= 1835-Ballo pipe -> run tubay Grogn for 10 10 so on top pij stub (3 to ab 3 mg of grafue pupe (3) 2 st/ maker tommero menning plug. I Tarbal approved to plug given

0GCC-1 b)•	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	5. LEABE DESIGNATION AND SERIAL
OIL & GAS	S CONSERVATION COMMISSION	verse side)	U-024122
	Y NOTICES AND REPORTS ON for proposals to drill or to deepen or plug back "APPLICATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTEE OR TRIBE
OIL X GAS WELL	OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	BIL COMPANY		8. FARM OF LEASE NAME SEIDET NOSE
. ADDRESS OF OPERATOR	State Street, Salt Lake Cit	y, Utah 84111	9. WELL NO. 35-3
. LOCATION OF WELL (Report See also space 17 below.) At surface	t location clearly and in accordance with any Stat	e requirements.*	10. FIELD AND FOOL, OR WILDCAT
	Sec. 35 T. 19SR. 24 E. S. L		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 35T, 195. R, 24
2568' F. E	. Line and 1650' F. S. Line		12. COUNTY OF PARISH   18. STAT
T. PERMIT NO.	4575 Gr.	on, ew./	Grand Utah
в.	Check Appropriate Box To Indicate Natu	re of Notice, Report, or C	Other Data
NOTIC	E OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other)  7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	PLETED OPERATIONS (Clearly State all pertinent de is directionally drilled, give subsurface locations	Completion or Recomp	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work, If well nent to this work.) *	PLETED OPERATIONS (Clearly state all pertinent de is directionally drilled, give subsurface locations	Completion or Recomp tails, and give pertinent dates, and measured and true vertice	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work, If well nent to this work.) *	is directionally drilled, give subsurface locations	Completion or Recomp tails, and give pertinent dates, and measured and true vertice	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	well was plugged as follow	Completion or Recomp tails, and give pertinent dates, and measured and true vertice	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	well was plugged as follow  The masing was shut off	Completion or Recomptails, and give pertinent dates, and measured and true vertices.  15: at 1,047	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	well was plugged as follow  The masing was shut off  Recovered 1,047'	Completion or Recomptails, and give pertinent dates, and measured and true vertices.  at 1,047'  to 1,010'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work, If well nent to this work.) *	well was plugged as follow  The masing was shut off  Recovered 1,047'  Ten Samk plug from 1,086	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work, If well nent to this work.) *	well was plugged as follow.  The sasing was shut off  Recovered 1,047'  Ten Sask plug from 1,086  Ten Sack plug from 130'	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	well was plugged as follow The masing was shut off Recovered 1,047' Ten Samk plug from 1,080 Ten Sack plug from 130' Two Sack plug at surface	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work, If well nent to this work.) *	well was plugged as follow The masing was shut off Recovered 1,047' Ten Samk plug from 1,080 Ten Sack plug from 130' Two Sack plug at surface	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)*  The	well was plugged as follow The masing was shut off Recovered 1,047' Ten Samk plug from 1,080 Ten Sack plug from 130' Two Sack plug at surface	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)*  The	well was plugged as follow The masing was shut off Recovered 1,047' Ten Sank plug from 1,080 Ten Sank plug from 130' Two Sank plug at surface Set dry hole marker.	Completion or Recomp tails, and give pertinent dates, and measured and true vertice at 1,047' to 1,010' to 50'	letion Report and Log form.)
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)*  The	well was plugged as follow The masing was shut off Recovered 1,047' Ten Sank plug from 1,080 Ten Sank plug from 130' Two Sank plug at surface Set dry hole marker.	Completion or Recomp tails, and give pertinent dates, and measured and true vertice  at 1,047'  to 1,010'  to 50'	letion Report and Log form.) Including estimated date of startial depths for all markers and zones

# STATE OF UTAH DEPARTMENTAL MEMORANDUM

From DEPARTMENT

DIVISION

To DEPARTMENT

DIVISION

DATE:

FILE:

SUBJECT:

July 28, 1966

Promontory Oil Company 444 South State Street Salt Lake City, Utah 84111

> Re: Well No. Seiber Nose #35-3, Sec. 35, T. 19 S., R. 24 E., Grand County, Utah

#### Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned was omitted from said report.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HAJSEN RECORDS CLERK

arh





Co phil

#### STATE OF UTAH

SUBMIT IN DUPLICATE\* (Se str

ee other in-		
ructions on i verse side)	5. LEASE	DESIG

LEASE	DESIGNATION	AND	SERIAL	NO.
			_	
		`	$\sim$	

OIL & GAS CONSERVATION COMMISSION	OIL 8	GAS	CONSERVATION	COMMISSION
-----------------------------------	-------	-----	--------------	------------

	OIL & GA		NSEKV	AIION	COM	MISSION				U 0241;	22	
WELL CO	MPLETION	OR	RECON	<b>APLETI</b>	ION F	REPORT	AN	D LO	3*	6. IF INDIAN	ALLO	TTEE OR TRIBE NAM
1a. TYPE OF WEL			GAS WELL		YY	Other				7. UNIT AGRE	EMEN	T NAME
b. TYPE OF COMI	PLETION: WORK   DE	ep. —	PLDG [	DIFF	. 🗀						==-==	
WELL	OVER L EN	** <u> </u>	BACK	REST	vr. 🔲	Other		<del></del>		S. FARM OR	LEASE	NAME
	om ONTORY OII	CON	VIARIO							9. WELL NO.		~ ~
3. ADDRESS OF OPER		UUI	- III-II-II I								ŧ	#3ーゴゔ
4. LOCATION OF WEL	South Sta	te Si	treet,	Salt	Lake	City, L	Jtak	1				L, OR WILDCAT
4. LOCATION OF WEL At surface												OR BLOCK AND SURVE
	SW/4 NW/		/4   <u>1</u> 5	ישסט פ	in 24	cast, :	1861	c nor 3	כ	OR AREA		9 S 24 E
At top prod. into	ervan reported De	:10 W		Ξ							·	
At total depth				1.14	RMIT NO.		DAME	ISSUED		12. COUNTY		13. STATE
				14. PE		· · · · · · · · · · · · · · · · · · ·	DVI	1990ED		Grand	/1.	Utah
5. DATE SPUDDED	16. DATE T.D. I	REACHED	17. DATE	COMPL. (	(Ready to		. Ele	VATIONS (D	F, RKB, R	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
	*			10.	67 T	· _		4,575				
20. TOTAL DEPTH, MD	& TVD 21. PLU	G, BACK	T.D., MD &	тур 22.	HOM W	TIPLE COMPL.		23. INTI	ERVALS LED BY	ROTARY TOO	LS	CABLE TOOLS
4. PRODUCING INTER	VALUE OF THE	COMPL	ETION TOP	POTTOW	NAME (M	D AND TVD)*		<u> </u>	<u>→                                    </u>	Rotary	1 2	5. WAS DIRECTIONAL
,, FRODUCING INTER	ALI(S), UF THIS	COMPL	- 240 A TOP		,	•						SURVEY MADE
			• (	د : پ	H .							·
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN	<del></del>	** *	=						27. W	VAS WELL CORED
•			7.7	116	1	,	-					
CASING SIZE	WEIGHT, LB.	/rt.	CASI DEPTH SE		<u> </u>	ort all strings LE SIZE	s set i		ENTING	RECORD		AMOUNT PULLED
7"	17		100		9-1	/2		20 s	acks			
4-1/2"	9.5		1580		6-1	<del></del>		50 s				1047
			=			<u>-</u>						
			nnaann.	<del></del>	<u> </u>		<u> </u>	l no		TIDING DEGG		
SIZE	TOP (Mp)		RECORD	SACKS C	MENT*	SCREEN (M	<u>.</u>	30.	7	DEPTH SET (M		PACKER SET (MD)
	101 (112)		}		11		- <i>-</i>				<del>- ′</del>	
			63	1, 10	ם ן							
31. PERFORATION REC			13		742 F	82.	-	<del>.</del>		URE, CEMENT		
	ed from 1										D OF	MATERIAL USED
shots per			250 ga: oed wat			4 per		<u> </u>		lets 3"		
scum of c		-04621171	Joa <b>w</b> a.	w-	. = , .				<u></u>			
					tra j							
33.* DATE FIRST PRODUCT:	TON   BROD	Herron	METHOD (3	Clowing a		OUCTION upping_size	and t	une of nur	n.m.)	l wer.r.	STATI	s (Producing or
ALE FIRST PRODUCT.	ION PROD		MELHOD (I	towny, g	ad thirt be	up pury aire	<i>ane</i> :	pe of pan	ν μ ,	shu	t-in)	a (1) www.y
DATE OF TEST	HOURS TESTED	CI	HOKE SIZE		N. FOR PERIOD	OIL—BBL.		GAS-M	CF.	WATER—BBL	.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSU		ALCUEATED	DIL—	ļ, ~=	GAS	MCF.	<u>,                                     </u>	WATER-	-BBL,	OIL G	RAVITY-API (CORR.)
34. disposition of g	AS (Sold, used fo	r fuel, v	ented, etc.)	<u> </u>		I				TEST WITNES	SED P	3¥
5. LIST OF ATTACH	MENTS		}					<u> </u>	· ·	<u> </u>		
			=====	□   .•		<u>. 13 .</u>						
36. I hereby certify	that the foregoi	ng and	attached in	formation		<del></del>			ed from	all available r		
SIGNED L	my.	baca	ha	TI	TLE _	Presi	.der	1t		DATE	,	9-2-66
	+(Se	e Instr	uctions a	nd Space	es for A	dditional l	Data	on Reve	erse Sid	e)		<b>\/</b>
	•			: 7	-	1 11						

# INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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December 16, 1965

Promontomy Oil Company 444 South State Street Salt Lake City, Utah

> Re: Well Nos. Buckskin Hills #19-1, Sec. 19, T. 3 S., R. 22 E., Uintah County and UTI Seiber Nose #35-3, Sec. 35, T. 19 S., R. 24 E., Grand County, Utah.

> > September, October & November, 1965.

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

OIL \_

2. NAME OF OPERATOR

S. ADDRESS OF OPERATOR

## STATE OF UTAH

<b>*</b>			
STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.	-
SUNDRY NOTICES AND REPORTS ON		6. IF INDIAN, ALLOTTEE OR TRIBE NAM	Ē
(Do not use this form for proposals to drill or to deepen or plug back t Use "APPLICATION FOR PERMIT" for such proposa  L GAS WELL OTHER Abandonment	o a different reservoir.	7. UNIT AGREEMENT NAME	_
PROMONTORY DIL COMPANY		8. FARM OR LEASE NAME	_
444 South State Street, Salt Lake	City, Utah	9. WELL NO. #3	
ATION OF WELL (Report location clearly and in accordance with any State also space 17 below.) surface	requirements.*	10. FIELD AND POOL, OR WILDCAT Sieber Nose	
		11. SEC., T., R., M., OR BLE. AND	

4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance with any State requirements.	Sieber Nose
5W/4 NW/4 SE/4 T	19 South 24 East, Section 35	11. SEC., T., R., M., OE BLE. AND SURVEY OR AREA
	•	Sec. 35 19 S 24 E
14. PERMIT NO.		12. COUNTY OR PARISH 13. STATE
	4,5751	Grand Utah
16. Cha-	L. Annonius Roy To Indicate Nature of Notice Rose	et or Other Data

NOTICE O	OF INTENTION TO:	SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT XXXXX				
REPAIR WELL	CHANGE PLANS	), (Other)					
(Other)	,	(Note: Report results of mu Completion or Recompletion I	ltiple completion on Well Report and Log form.)				
		4 d 4 dd doton includ	line estimated data of starting o				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing was shot off at 1,047'

and well was plugged as follows:

10 sacks from 1,080' - 1,010'

10 sacks from 130' - 50'

2 sacks at surface with marker.

8. I hereby certify that the foregoing is true and correct SIGNED . Jacobs		President	DATE 9-2-66	
(This space for Federal or State face use) U.	2			
APPROVED BY	TITLE _		DATE	